Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU37943

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNI

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
CHAPITA WELLS UNIT 1405-34

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-40313

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface NESW 2443FSL 2607FWL 39.99193 N Lat, 109.31317 W Lon

At proposed prod. zone NESW 2443FSL 2607FWL 39.99193 N Lat, 109.31317 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 34 T9S R23E Mer SLB

14. Distance in miles and direction from nearest town or post office*
56.4 MILES SOUTH OF VERNAL, UT

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1708'

16. No. of Acres in Lease
600.00

17. Spacing Unit dedicated to this well

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
880'

19. Proposed Depth
8540 MD

20. BLM/BIA Bond No. on file
NM2308

21. Elevations (Show whether DF, KB, RT, GL, etc.
5311 GL

22. Approximate date work will start

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission) Mary A. Maestas

Name (Printed/Typed)
MARY A. MAESTAS Ph: 303-824-5526

Date
08/07/2008

Title
REGULATORY ASSISTANT

Approved by (Signature)

Name (Printed/Typed)
BRADLEY G. HILL

Date
08-13-08

Title

Office
ENVIRONMENTAL MANAGER

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #62067 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

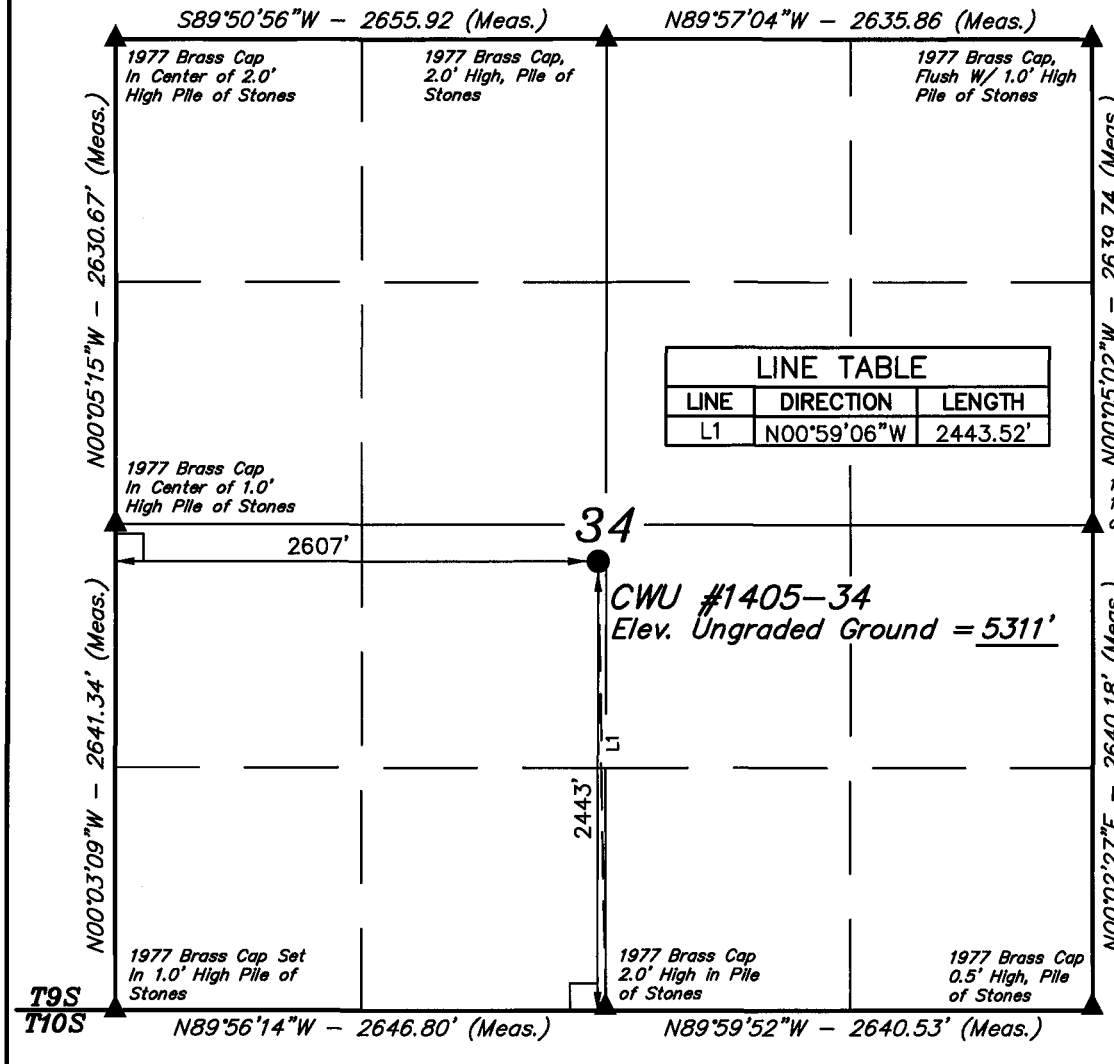
644073X
44280194
39.991967
-109.312457

Federal Approval of this Action is Necessary

RECEIVED
AUG 11 2008
DIV. OF OIL, GAS & MINING

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

T9S, R23E, S.L.B.&M.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°59'06"W	2443.52'

EOG RESOURCES, INC.

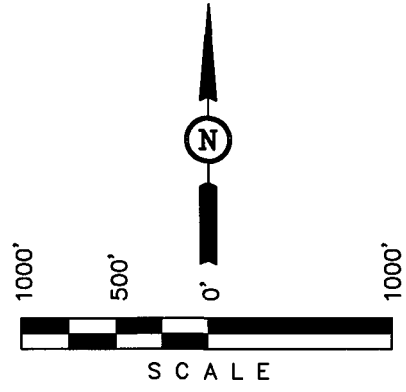
Well location, CWU #1405–34, located as shown in the NE 1/4 SW 1/4 of Section 34, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°59'30.93" (39.991925)
LONGITUDE = 109°18'47.42" (109.313172)
(NAD 27)
LATITUDE = 39°59'31.05" (39.991958)
LONGITUDE = 109°18'44.98" (109.312494)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789–1017

SCALE: 1" = 1000'	DATE SURVEYED: 05–13–08	DATE DRAWN: 05–30–08
PARTY: C.R. C.M. C.H.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1405-34
NE/SW, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,456		Shale	
Mahogany Oil Shale Bed	2,048		Shale	
Wasatch	4,247	Primary	Sandstone	Gas
Chapita Wells	4,795	Primary	Sandstone	Gas
Buck Canyon	5,456	Primary	Sandstone	Gas
North Horn	5,950	Primary	Sandstone	Gas
KMV Price River	6,175	Primary	Sandstone	Gas
KMV Price River Middle	7,040	Primary	Sandstone	Gas
KMV Price River Lower	7,825	Primary	Sandstone	Gas
Sego	8,332		Sandstone	
TD	**8,540**			

Estimated TD: 8,540' or 200'± TD **Anticipated BHP: 4,663 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 60'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1405-34
NE/SW, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1405-34
NE/SW, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs:	Mud log from base of surface casing to TD.
Cased-hole Logs:	Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead:	**185 sks**	Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.
Tail:	**207 sks**	Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.
Top Out:		As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.
Note:		Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1405-34
NE/SW, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **107 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **842 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1405-34
NE/SW, SEC. 34, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

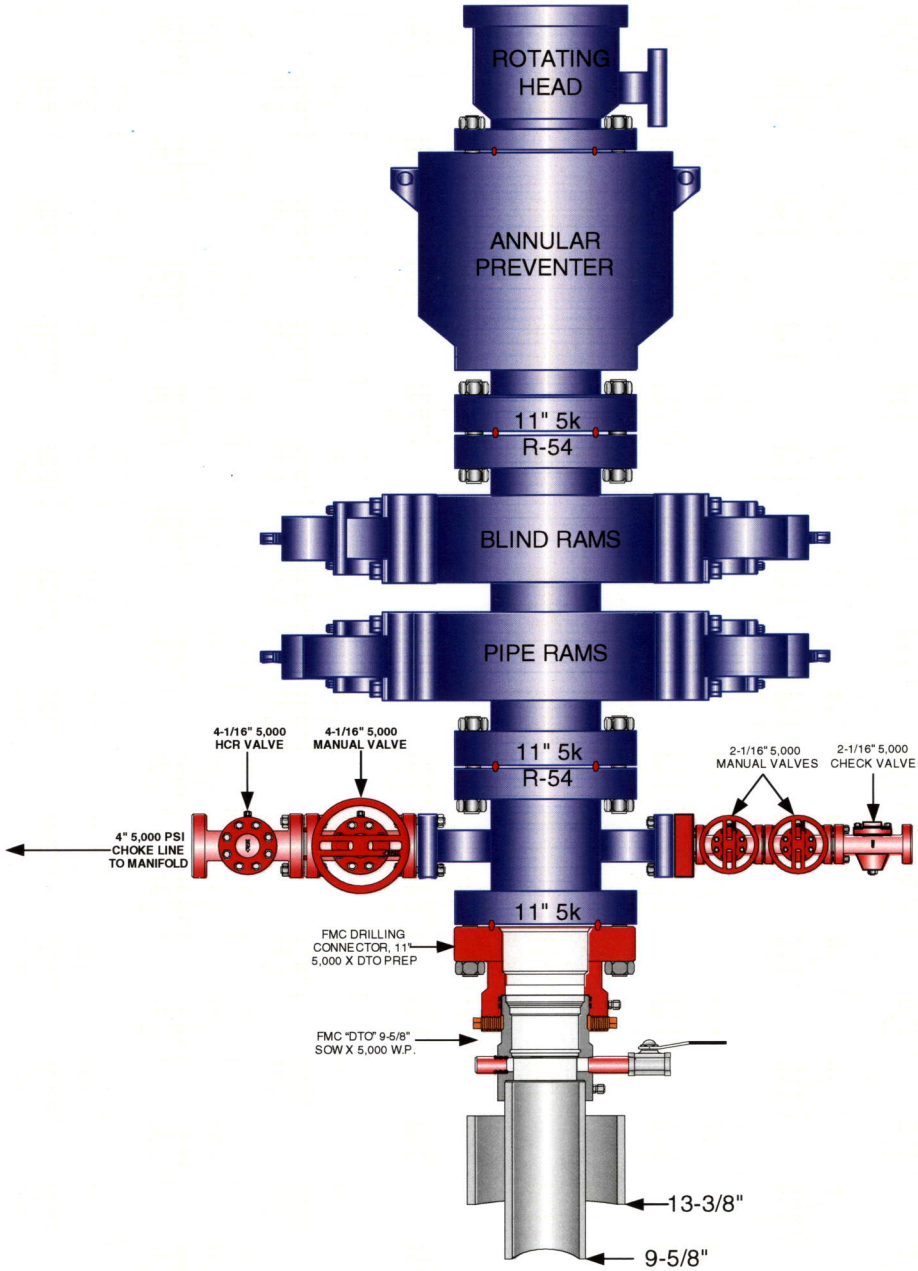
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. AIR DRILLING OPERATIONS:

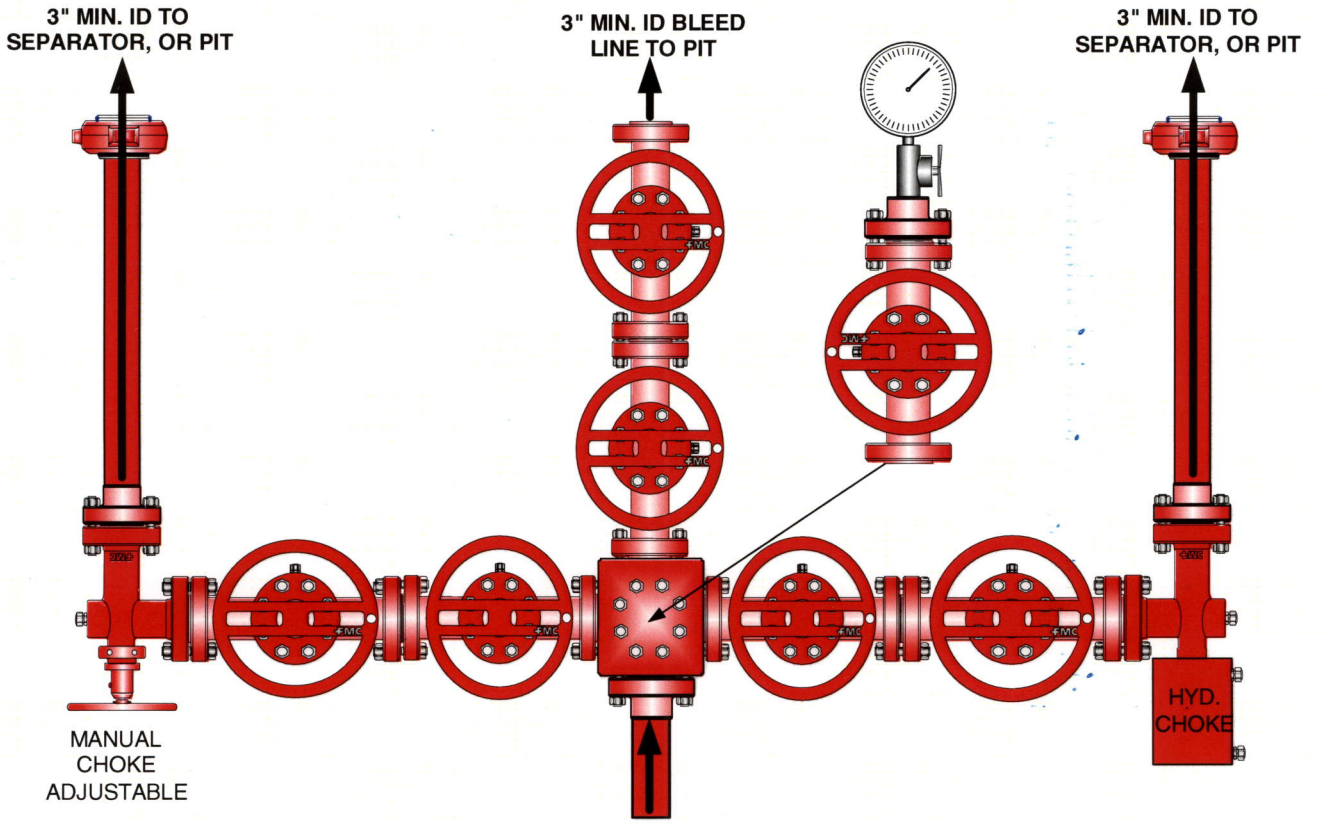
- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

eog resources

Chapita Wells Unit 1405-34
NESW, Section 34, T9S, R23E
Uintah County, Utah

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately .73 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.98 acres. The pipeline is approximately 1274 feet long with a 40-foot right-of-way disturbing approximately 1.17 acres.

1. EXISTING ROADS:

A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 56.4 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The access road will be approximately 1056' in length. See attached Topo B.

B. The access road has a 30-foot ROW w/18 foot running surface.

C. Maximum grade of the new access road will be 8 percent.

D. No turnouts will be required.

E. Road drainage crossings shall be of the typical dry creek drainage crossing type.

F. No bridges, or major cuts and fills will be required.

G. The access road will be dirt surface.

H. No gates, cattleguards, or fences will be required or encountered.

I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.

J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease U-37943.

3. *Location of Existing Wells Within a One-mile Radius:*

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.

2. The pipeline will be a permanent feeder line.

3. The length of the proposed pipeline is 1274' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-37943) proceeding in an easterly direction for an approximate distance of 1274' tieing into an existing pipeline in the NWSE of Section 34, T9S, R23E (Lease U-37943). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface

5. Proposed pipeline will be laid on surface.

6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease U-37943.

7. The proposed pipeline route begins in the NESW of Section 34, Township 9S, Range 23E, proceeding easterly for an approximate distance of 1274' to the NWSE of Section 34, Township 9S, Range 23E.

8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4, White River Evaporation Ponds 1 or 2, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. *ANCILLARY FACILITIES:*

None anticipated.

9. *WELL SITE LAYOUT:*

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of pit corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

A diversion ditch shall be constructed on the northwest side of the location.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Interim Reclamation (Producing Location)*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	5.0
Shadscale	4.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	1.0
Shadscale	4.0
Needle and Threadgrass	4.0
HyCrest Wheatgrass	2.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey for Sec. 34, T9S, R23E was conducted and submitted by Montgomery Archaeological Consultants on 6/20/2007. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1405-34 well, located in the NESW, of Section 34, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 7, 2008
Date

Mary A. Maestas, Regulatory Assistant

EOG RESOURCES, INC.

CWU #1405-34
SECTION 34, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY, THEN SOUTHEASTERLY, DIRECTION APPROXIMATELY 2.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND THE PROPOSED ACCESS TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION CWU #1405-34.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.4 MILES.

EOG RESOURCES, INC.

CWU #1405-34

LOCATED IN UINTAH COUNTY, UTAH
SECTION 34, T9S, R23E, S.L.B.&M.

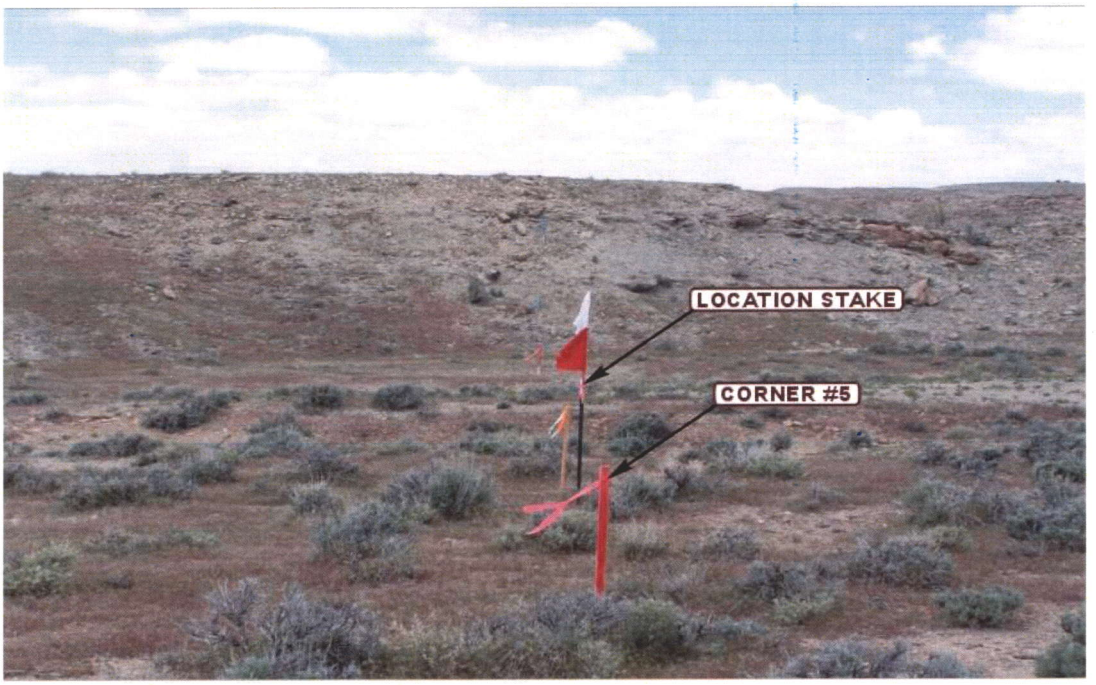


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

PHOTO: VIEW FROM BEGINNING OF ROAD ACCESS

CAMERA ANGLE: NORTHWESTERLY

- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

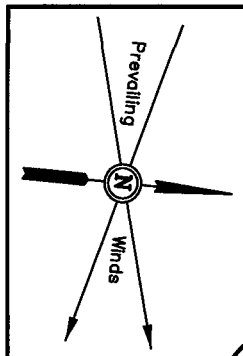
LOCATION PHOTOS	06 MONTH	09 DAY	08 YEAR	PHOTO
TAKEN BY: C.R.	DRAWN BY: J.J.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1405-34
SECTION 34, T9S, R23E, S.L.B.&M.
2443' FSL 2607' FWL

FIGURE #1



SCALE: 1" = 50'
DATE: 05-30-08
Drawn By: C.H.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Toe of Fill Slope

CONSTRUCT DIVERSION DITCH

F-7.2'
El. 303.2'

F-0.9'
El. 309.5'

Topsoil Stockpile

Sta. 3+75

F-6.2'
El. 304.2'

Round Corners as needed

Existing Drainage

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

Topsoil Stockpile

Pit Topsoil

FLARE PIT

CATWALK

PIPE RACKS

C-2.5'
El. 312.9'

C-0.3'
El. 310.7'

F-6.1'
El. 304.3'

DOG HOUSE

RIG

Sta. 1+75

C-18.5'
El. 316.9'
(btm. pit)

Max Area of Disturbance

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

RESERVE PITS (12' Deep)

Total Pit Capacity W/2' of Freeboard = 14,950 Bbls.±
Total Pit Volume = 4,030 Cu. Yds

1:1 1/2 SLOPE

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Sta. 0+50

TRAILER

TOILET

FUEL

STORAGE TANK

TRASH

C-9.2'
El. 319.6'

Sta. 0+00

Approx. Top of Cut Slope

C-27.2'
El. 325.6'
(btm. pit)

20' WIDE BENCH

C-12.7'
El. 323.1'

C-0.4'
El. 310.8'

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 5310.7'

Elev. Graded Ground at Location Stake = 5310.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

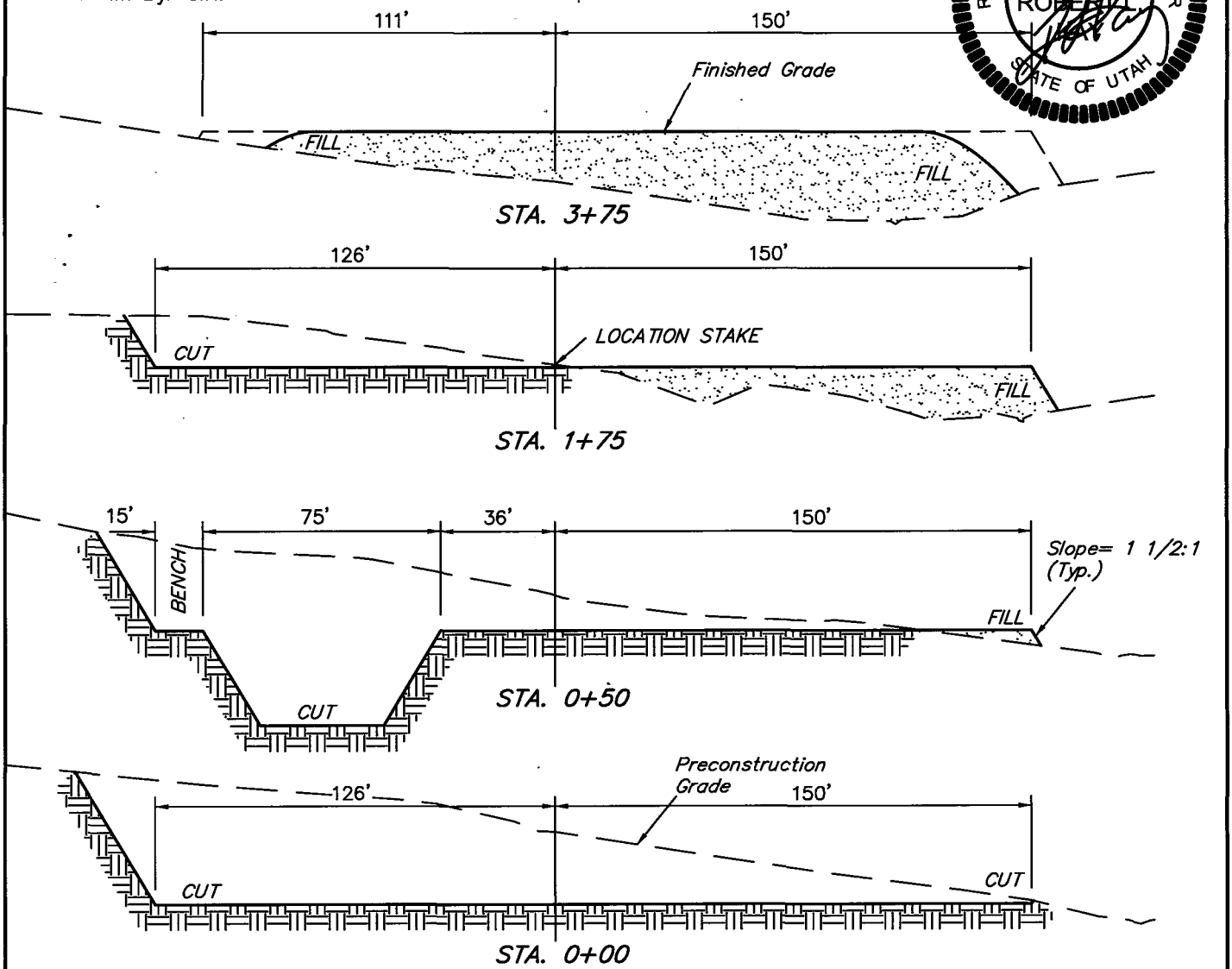
TYPICAL CROSS SECTIONS FOR

CWU #1405-34
SECTION 34, T9S, R23E, S.L.B.&M.
2443' FSL 2607' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'
DATE: 05-30-08
Drawn By: C.H.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L.
STATE OF UTAH



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 2.708 ACRES
ACCESS ROAD DISTURBANCE = ± 0.727 ACRES
PIPELINE DISTURBANCE = ± 0.877 ACRES
TOTAL = ± 4.312 ACRES

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,270 Cu. Yds.
Remaining Location = 14,440 Cu. Yds.

TOTAL CUT = 16,710 CU. YDS.
FILL = 12,420 CU. YDS.

EXCESS MATERIAL = 4,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,290 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

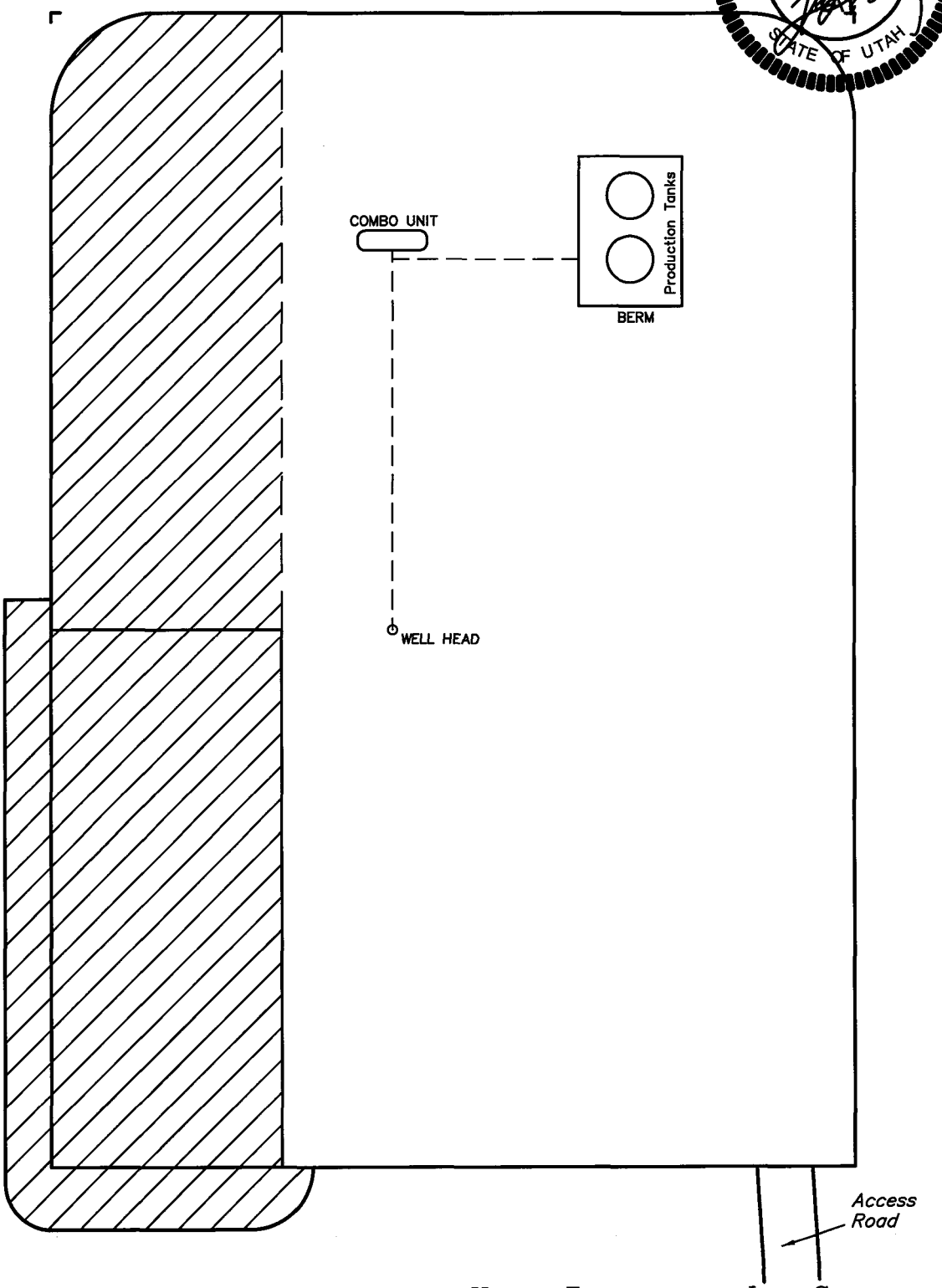
PRODUCTION FACILITY LAYOUT FOR

CWU #1405-34
SECTION 34, T9S, R23E, S.L.B.&M.
2443' FSL 2607' FWL

FIGURE #3

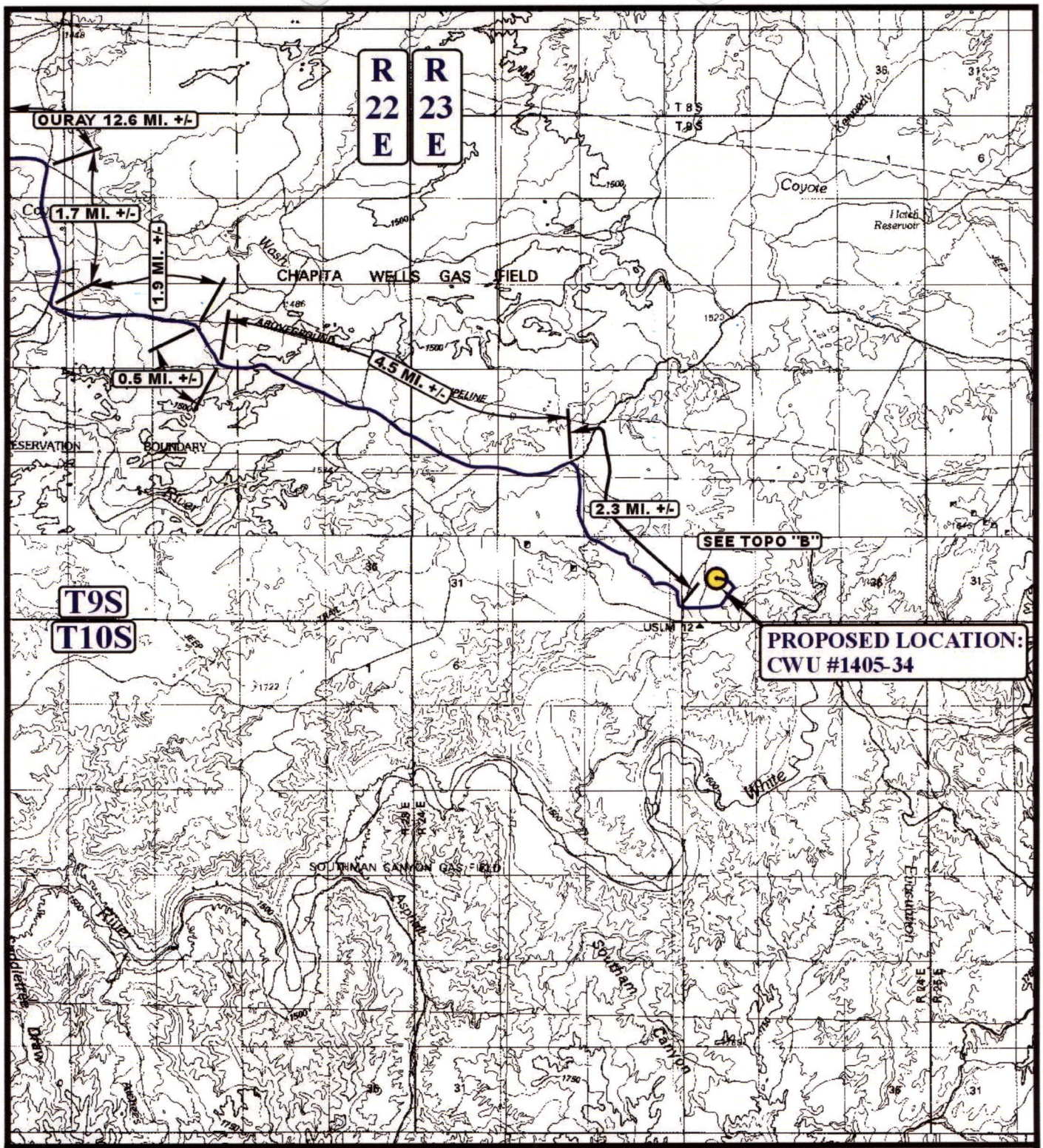
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L
STATE OF UTAH

SCALE: 1" = 50'
DATE: 05-30-08
Drawn By: C.H.



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*



LEGEND:

PROPOSED LOCATION

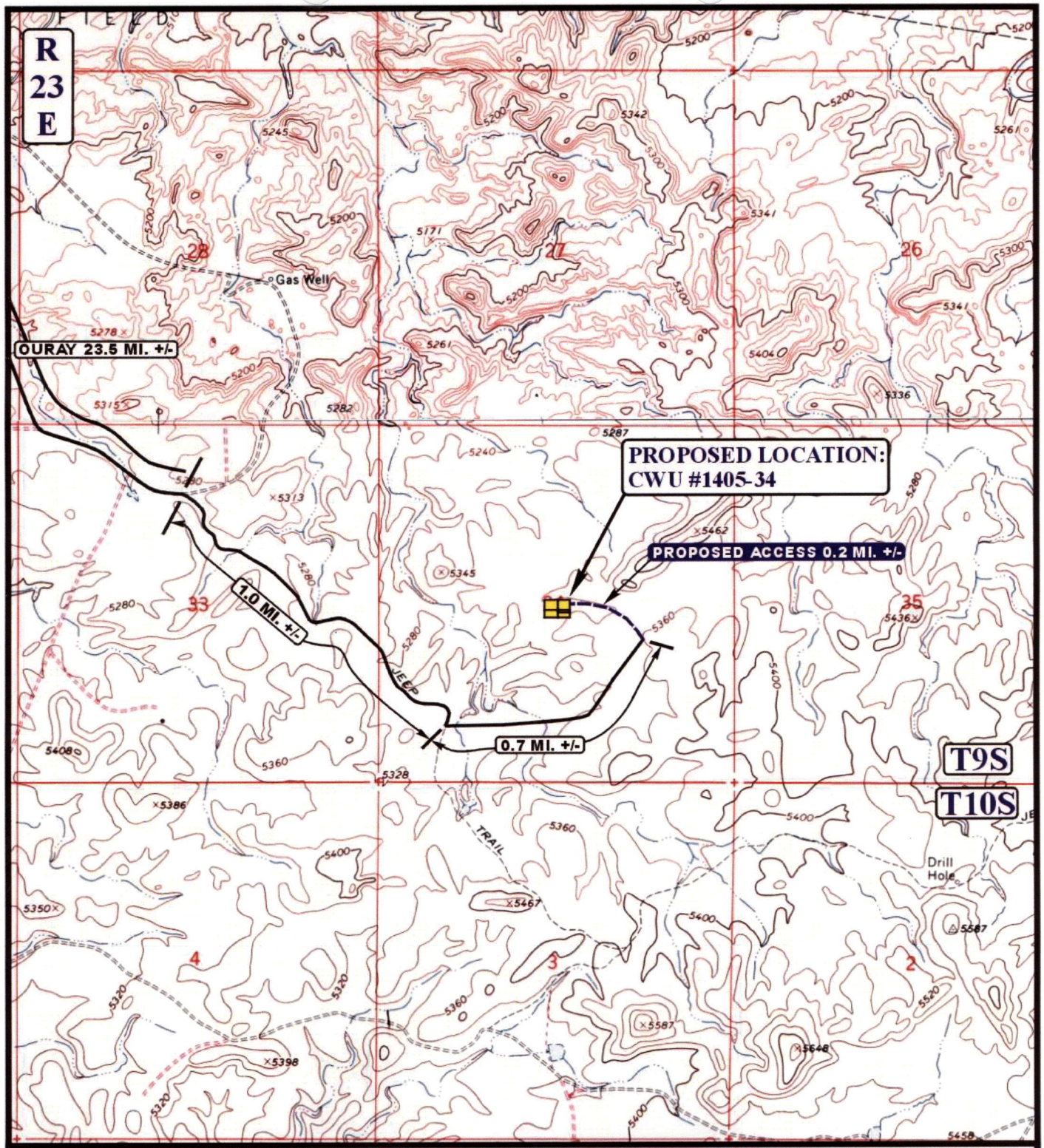
N

EOG RESOURCES, INC.

CWU #1405-34
SECTION 34, T9S, R23E, S.L.B.&M.
2443' FSL 2607' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	06 MONTH	06 DAY	08 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: J.J.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

EOG RESOURCES, INC.

CWU #1405-34

SECTION 34, T9S, R23E, S.L.B.&M.

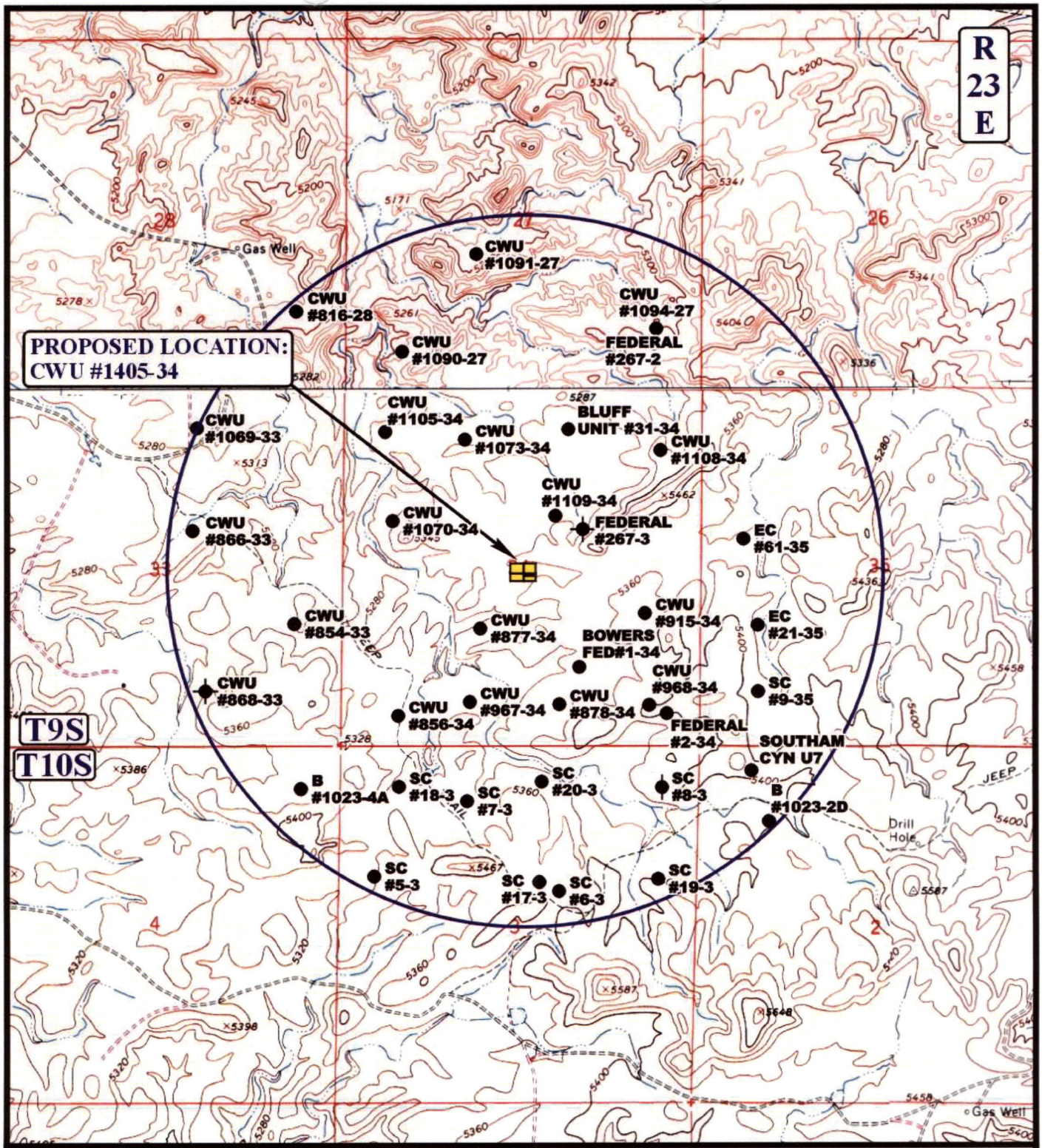
2443' FSL 2607' FWL

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	06 MONTH	05 DAY	08 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: J.J.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- WATER WELLS
- PRODUCING WELLS
- ABANDONED WELLS
- SHUT IN WELLS
- TEMPORARILY ABANDONED

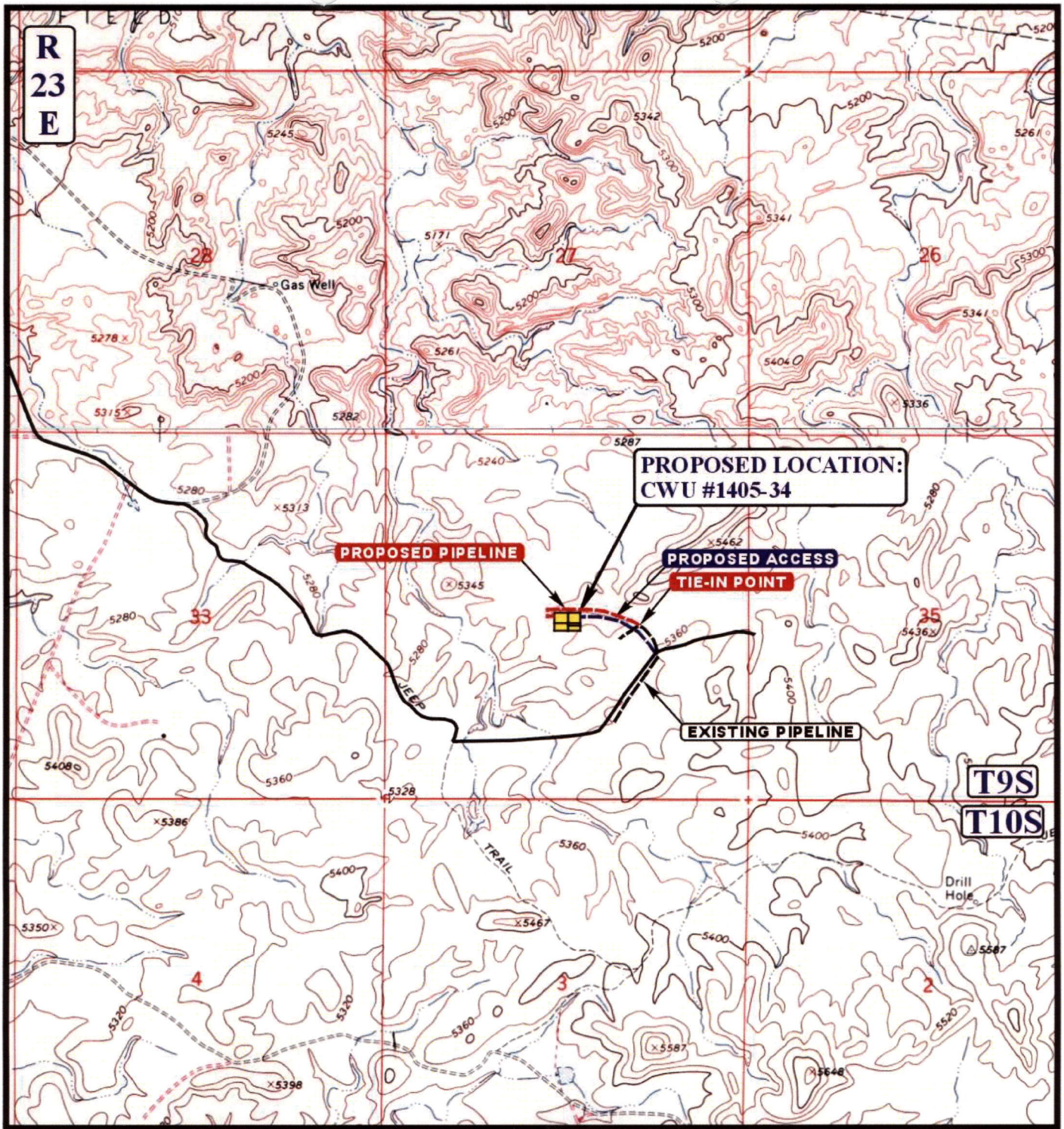
N

EOG RESOURCES, INC.

CWU #1405-34
SECTION 34, T9S, R23E, S.L.B.&M.
2443' FSL 2607' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	06 MONTH	09 DAY	08 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: J.J.	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE DISTANCE = 1274' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

EOG RESOURCES, INC.

CWU #1405-34
SECTION 34, T9S, R23E, S.L.B.&M.
2443' FSL 2607' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	06 MONTH	05 DAY	08 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: J.J.	REVISED: 00-00-00		

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/11/2008

API NO. ASSIGNED: 43-047-40313

WELL NAME: CWU 1405-34

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 303-824-5526

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

NESW 34 090S 230E

SURFACE: 2443 FSL 2607 FWL

BOTTOM: 2443 FSL 2607 FWL

COUNTY: UINTAH

LATITUDE: 39.99197 LONGITUDE: -109.3125

UTM SURF EASTINGS: 644073 NORTHINGS: 4428019

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	**Initials**	**Date**
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU37943

PROPOSED FORMATION: MVRD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)

NL Potash (Y/N)

NL Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-225)

NL RDCC Review (Y/N)
(Date:)

NM Fee Surf Agreement (Y/N)

NM Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 179-8

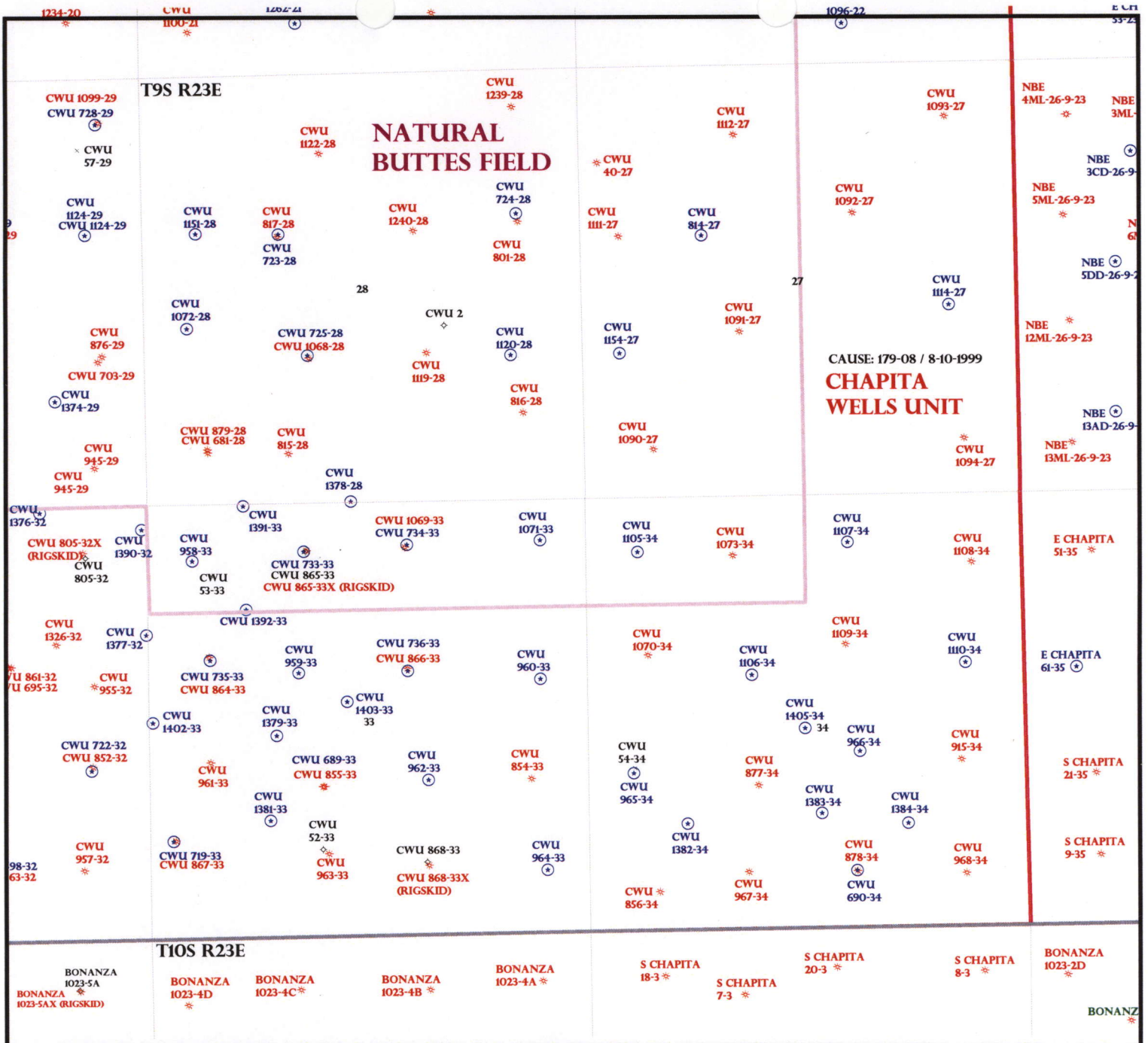
Eff Date: 8-10-1999

Siting: Suspends General Siting

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 28,33,34 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

UTAH DNR
OIL, GAS & MINING

N
W E
S

PREPARED BY: DIANA MASON
DATE: 12-AUGUST-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 12, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION

(Proposed PZ MesaVerde)

43-047-40310 CWU 1151-28 Sec 28 T09S R23E 1965 FNL 0660 FWL
43-047-40311 CWU 1402-33 Sec 33 T09S R23E 2641 FNL 0035 FWL
43-047-40312 CWU 1403-33 Sec 33 T09S R23E 2416 FNL 2366 FWL
43-047-40313 CWU 1405-34 Sec 34 T09S R23E 2443 FSL 2607 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-12-08

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 13, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1405-34 Well, 2443' FSL, 2607' FWL, NE SW, Sec. 34, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40313.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1405-34

API Number: 43-047-40313

Lease: UTU37943

Location: NE SW **Sec.** 34 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division with 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3
(August 2007)

RECEIVED
FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010
AUG 12 2008
BLM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: UTU37943

6. If Indian, Allottee or Tribe Name:

1a. Type of Work: ☐ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: UTU63013BE

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: CWU 1405-34

2. Name of Operator: EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.: 43 047 40313

3a. Address: 1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code): Ph: 303-824-5526

10. Field and Pool, or Exploratory: NATURAL BUTTES

4. Location of Well (*Report location clearly and in accordance with any State requirements.**)

At surface: NESW 2443FSL 2607FWL 39.99193 N Lat, 109.31317 W Lon

At proposed prod. zone: NESW 2443FSL 2607FWL 39.99193 N Lat, 109.31317 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area: Sec 34 T9S R23E Mer SLB
SME: BLM

14. Distance in miles and direction from nearest town or post office*: 56.4 MILES SOUTH OF VERNAL, UT

12. County or Parish: UINTAH

13. State: UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): 1708'

16. No. of Acres in Lease: 600.00

17. Spacing Unit dedicated to this well:

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.: 880'

19. Proposed Depth: 8540 MD

20. BLM/BIA Bond No. on file: NM2308

21. Elevations (Show whether DF, KB, RT, GL, etc.: 5311 GL

22. Approximate date work will start:

23. Estimated duration: 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: (Electronic Submission)
Name (Printed/Typed): MARY A. MAESTAS Ph: 303-824-5526
Date: 08/07/2008

Title: REGULATORY ASSISTANT

Approved by (Signature):
Name (Printed/Typed): Jerry Kenczka
Date: FEB 10 2009

Title: Assistant Field Manager
Lands & Mineral Resources
Office: VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #62067 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 08/07/2008 (08CXS0126AE)

RECEIVED
FEB 25 2009
DIV. OF OIL, GAS & MINING

UDOGM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NOS 06/20/08

08GXJ4820AE

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**EOG Resources, Inc.**	**Location:**	**NESW, Sec. 34, T9S, R23E**
Well No:	**CWU 1405-34**	**Lease No:**	**UTU-37943**
API No:	**43-047-40313**	**Agreement:**	**Chapita Wells Unit**

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	
		Fax: (435) 781-3420	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Prevent fill and stock piles from entering drainages.

- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.

- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.

- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.

- Bury pipelines at all low water crossings.

- Surface pipelines will be placed 5-10 feet outside of the borrow area.

- Surface pipelines will be placed in such a way that they will not wander into the borrow area.

- Pipelines will be buried at all major road and drainage crossings.

- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

- The reserve pit will be lined with a double layer of felt and a 20 mil liner.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- A surface casing shoe integrity test shall be performed.
- A variances are granted for Onshore Order #2-Drilling Operations III. E. Blooie line can be 75 feet. Deduster and ignitor; drilling with mist system, OK Rig mounted compressors less the 100' away OK. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The Gamma ray log shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

API Well No: 43047403130000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU37943

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1405-34

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047403130000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2443 FSL 2607 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 34 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 5/28/2009	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 5/28/2009.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
June 02, 2009

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kaylene Gardner	435 781-9111	Regulatory Administrator
SIGNATURE N/A		**DATE** 6/1/2009

RECEIVED June 01, 2009

API Well No: 43047403130000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1405-34

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047403130000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2443 FSL 2607 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 34 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 8/21/2009	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	✓ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5&6 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

August 25, 2009

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Thacker	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 8/21/2009

RECEIVED August 21, 2009

API Well No: 43047403130000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1405-34

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047403130000

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2443 FSL 2607 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 34 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 9/18/2009	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 9/18/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

September 22, 2009

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mary Maestas	303 824-5526	Regulatory Assistant
SIGNATURE N/A		**DATE** 9/21/2009

WELL CHRONOLOGY REPORT

Report Generated On: 09−21−2009

Well Name	CWU 1405−34	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43−047−40313	**Well Class**	COMP
County, State	UINTAH, UT	**Spud Date**	06−28−2009	**Class Date**	
Tax Credit	N	**TVD / MD**	8,540/ 8,540	**Property #**	063379
Water Depth	0	**Last CSG**	2.375	**Shoe TVD / MD**	0/ 0
KB / GL Elev	5,323/ 5,310				
Location	Section 34, T9S, R23E, NESW, 2443 FSL & 2607 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	82.006

AFE No	306401	**AFE Total**	1,519,300	**DHC / CWC**	669,100/ 850,200		
Rig Contr	ELENBURG	**Rig Name**	ELENBURG #29	**Start Date**	08−27−2008	**Release Date**	07−03−2009

08−27−2008 **Reported By** SHEILA MALLOY

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2443’ FSL & 2607’ FWL (NE/SW) SECTION 34, T9S, R23E UINTAH COUNTY, UTAH LAT 39.991925, LONG 109.313172 (NAD 83) LAT 39.991958, LONG 109.312494 (NAD 27) ELENBURG #29 OBJECTIVE: 8540’ MD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: UTU−37943 ELEVATION: 5310.7’ NAT GL, 5310.4’ PREP GL (DUE TO ROUNDING PREP GL WILL BE 5310’), 5323’ KB (13’) EOG BPO WI 100%, NRI 82.0056779% EOG APO WI 55.6504%, NRI 47.609126%

05−13−2009 **Reported By** TERRY CSERE

DailyCosts: Drilling $50,000 **Completion** $0 **Daily Total** $50,000
Cum Costs: Drilling $50,000 **Completion** $0 **Well Total** $50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION OF LOCATION TODAY.

05−14−2009 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $50,000 **Completion** $0 **Well Total** $50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

05−15−2009 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $50,000 **Completion** $0 **Well Total** $50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

05−18−2009 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $50,000 **Completion** $0 **Well Total** $50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

05−19−2009 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $50,000 **Completion** $0 **Well Total** $50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

05−20−2009 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $50,000 **Completion** $0 **Well Total** $50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK. SHOOTING THURSDAY.

05−21−2009 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $50,000 **Completion** $0 **Well Total** $50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK. SHOOT THURSDAY.

05−22−2009 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $50,000 **Completion** $0 **Well Total** $50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION AND PIT.

05−26−2009 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $50,000 **Completion** $0 **Well Total** $50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION AND PIT.

05−27−2009 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $50,000 **Completion** $0 **Well Total** $50,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION AND PIT.

05−28−2009 **Reported By** TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $50,000 **Completion** $0 **Well Total** $50,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO/AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW. CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 5/28/09 @ 08:00 AM. SET ?60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 5/27/09 @ 8:15 AM.

05−29−2009 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $50,000 **Completion** $0 **Well Total** $50,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE MONDAY.

06−01−2009 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $50,000 **Completion** $0 **Well Total** $50,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

06−02−2009 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $50,000 **Completion** $0 **Well Total** $50,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

06−25−2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling $219,916 **Completion** $0 **Daily Total** $219,916

Cum Costs: Drilling $269,916 **Completion** $0 **Well Total** $269,916

MD 2,373 **TVD** 2,373 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description

06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 6/11/2009. DRILLED 12−1/4" HOLE TO 2360' GL (2373' KB). ENCOUNTERED WATER AT 655'. FLUID DRILLED HOLE FROM 655' WITH NO RETURNS. RAN 54 JTS (2349.67') OF 9−5/8", 36.0#, J−55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2357' KB. RDMO AIR RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/177 BBLS FRESH WATER. BUMPED PLUG W/650 PSI @ 20:00 PM, 6/17/2009. CHECKED FLOAT, FLOAT HELD. SHUT−IN CASING VALVE. NO RETURNS. WOC 4 HOURS TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4.0 HRS. TOP JOB # 2: MIXED & PUMPED 100SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3.3HRS. TOP JOB # 3: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3.5 HRS. TOP JOB # 4: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3.5 HRS. TOP JOB # 5: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3.5 HRS. TOP JOB # 6: MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3.5 HRS. TOP JOB # 7: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS, WOC 3.5 HRS. TOP JOB # 8: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. WITH RETURNS TO SURFACE, FELL BACK. WOC 2.0 HRS. TOP JOB # 9: MIXED & PUMPED 50 SX (10.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1270' = 1.00 DEGREE. KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 6/16/2009 @ 9:00 AM. DAVE FOREMAN CONTACTED CAROL DANIELS WITH UDOGM OF SURFACE CASING & CEMENT JOB ON 6/16/2009 @ 14:00 HRS.

06−28−2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	$92,868	**Completion**	$0	**Daily Total**	$92,868
Cum Costs: Drilling	$362,784	**Completion**	$0	**Well Total**	$362,784

MD	2,672	**TVD**	2,672	**Progress**	315	**Days**	1	**MW**	9.0	**Visc**	28.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 2672’

Start	End	Hrs	Activity Description
13:00	16:30	3.5	RIG DOWN AND MOVE TO CWU 1405−34, .2 MILES. RIG UP.
16:30	19:00	2.5	NIPPLE UP BOP’S AND PREPARE TO TEST. RIG ACCEPTED AT 16:30 HRS, 6/27/09.
19:00	22:00	3.0	TEST BOP’S W/ B&C QUICK TEST. UPPER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500 FOR 30 MIN. ALL TESTS GOOD, NO LEAKS.
22:00	22:30	0.5	SET WEAR BUSHING.
22:30	01:30	3.0	P/U AND M/U BHA AND DRILL PIPE. TAG CEMENT @ 2262’.
01:30	02:30	1.0	DRILL CEMENT & FLOAT EQUIP TO 2357’ + 10’ OF NEW HOLE TO 2367’.
02:30	03:00	0.5	FIT TEST @ 2357’. 185 PSI, MWT 9 = 10.5 EMW.
03:00	03:30	0.5	TAKE WIRELINE SURVEY @ 2353’ = 1.5 DEGREE.
03:30	06:00	2.5	DRILL F/ 2357’ TO 2672’, ROP 126, WOB 10/18, RPM 60, .22 MM RPM 93, MWT 9, VIS 28.
			FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: RIG MOVE, TEST BOP. FUNCTION CHECK COM EACH TOUR.
			FUEL ON HAND 7899, USED 441, RECEIVED 0, TRANSFERED 8340 GAL.
06:00			SPUD 7 7/8" HOLE @ 03:30 HRS, 6/28/09.

06−29−2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	$26,682	**Completion**	$0	**Daily Total**	$26,682
Cum Costs: Drilling	$389,466	**Completion**	$0	**Well Total**	$389,466

MD	5,458	**TVD**	5,458	**Progress**	2,786	**Days**	2	**MW**	9.3	**Visc**	30.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 5458’

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL F/ 2672 TO 3987’’, ROP 131, WOB 15/20, RPM 40/ 60, .22 MM RPM 93, MWT 9.3, VIS 34.
16:00	16:30	0.5	TAKE WIRELINE SURVEY @ 3942’ = 2.5 DEGREE’S.
16:30	22:00	5.5	DRILL F/ 3987 TO 4667’, ROP 123, WOB 15/20, RPM 40/ 60, .22 MM RPM 93, MWT 9.6, VIS 34.
22:00	22:30	0.5	SERVICE RIG.
22:30	06:00	7.5	DRILL F/ 4667’ TO 5458’ , ROP 105, WOB 15/20, RPM 60, .22 MM RPM 93, MWT 9.6, VIS 33.
			FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: CHECK MUD PUMPS, IRON ROUGHNECK, FUNCTION CHECK COM EACH TOUR.
			FUEL ON HAND 6843, USED 1056, RECEIVED 0,

06−30−2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	$21,746	**Completion**	$0	**Daily Total**	$21,746
Cum Costs: Drilling	$411,213	**Completion**	$0	**Well Total**	$411,213

MD	7,000	TVD	7,000	Progress	1,542	Days	3	MW	9.9	Visc	34.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7000'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 5458' TO 5937' , ROP 59, WOB 15/20, RPM 20/60, .22 MM RPM 93, MWT 9.9, VIS 34.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL F/ 5937' TO 7000' , ROP 68, WOB 15/21, RPM 20/60, .22 MM RPM 93, MWT 10.2, VIS 34.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: OIL CHANGE, REBUILD BUMPER SUB, FUNCTION CHECK COM EACH TOUR.

FUEL ON HAND 5622, USED 1221, RECEIVED 0

07−01−2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	$23,551	Completion	$0	Daily Total	$23,551
Cum Costs: Drilling	$434,764	Completion	$0	Well Total	$434,764

MD	7,902	TVD	7,902	Progress	902	Days	4	MW	10.6	Visc	36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7902'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 7000' TO 7479 , ROP 59, WOB 10/22, RPM 20/60, .22 MM RPM 93, MWT 10.2, VIS 34.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL F/ 7479' TO 7902' , ROP 19, WOB 10/22, RPM 20/60, .22 MM RPM 93, MWT 10.6, VIS 35.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: OIL HOUSEKEEPING, INSPECT DRAWORKS, FUNCTION CHECK COM EACH TOUR.

FUEL ON HAND 4379, USED 1243, RECEIVED 0,

07−02−2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	$34,536	Completion	$0	Daily Total	$34,536
Cum Costs: Drilling	$469,301	Completion	$0	Well Total	$469,301

MD	8,170	TVD	8,170	Progress	268	Days	5	MW	11.2	Visc	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8170'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL F/ 7902' TO 8002' , ROP 20, WOB 10/22, RPM 20/60, .22 MM RPM 93, MWT 10.7, VIS 38.
11:00	11:30	0.5	SERVICE RIG.
11:30	14:00	2.5	CIRC AND COND MUD, WT UP TO 11 PPG, PUMP SLUG.
14:00	20:30	6.5	TRIP OUT OF HOLE FOR BIT.
20:30	02:30	6.0	P/U AND M/U BIT AND BHA.TRIP IN HOLE TO 7783'.
02:30	03:00	0.5	WASH AND REAM FROM 7783' TO 8002'.
03:00	06:00	3.0	DRILL F/ 8002 TO 8170' , ROP 38, WOB 15/20, RPM 40/60, .16 MM RPM 68, MWT 11.2, VIS 38.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETING TOPICS: C/O HYDRAULIC RAISING RAM, TRIPS, FUNCTION CHECK COM EACH TOUR.

FUEL ON HAND 7779, USED 812, RECEIVED 4212,

07−03−2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	$47,894	**Completion**	$600	**Daily Total**	$48,494
Cum Costs: Drilling	$517,196	**Completion**	$600	**Well Total**	$517,796

MD	8,540	**TVD**	8,540	**Progress**	370	**Days**	6	**MW**	11.2	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RUNNING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL F/ 8170' TO 8540', ROP 52, WOB 15/20, RPM 40/60, 16 MM RPM 68, MWT 11.2, VIS 38. TD WELL @ 13:00 HRS, 7/02/09 .
13:00	13:30	0.5	CIRC, PUMP SLUG FOR SHORT TRIP.
13:30	14:00	0.5	SHORT TRIP 10 JTS.
14:00	16:00	2.0	PUMP SWEEP, CIRC BTMS UP, DROP SURVEY, PUMP 250 BBL, 12.5 PPG PILL = 11.9 EMW.
16:00	22:00	6.0	TRIP OUT OF HOLE LAYING DOWN DRILL PIPE
22:00	22:30	0.5	PULL WEAR BUSHING.
22:30	23:00	0.5	R/U FRANKS CASING EQUIPMENT.
23:00	06:00	7.0	START RUNNING 4.5, HCP−110, 11.6#, LTC PRODUCTION STRING.

FULL CREW.

NO ACCIDENTS OR INCIDENTS.

SAFETY MEETING TOPICS: MIX CHEMICALS, RUN CASING, FUNCTION CHECK COM EACH TOUR.

FUEL ON HAND 7779, USED 923, RECEIVED 0.

07−04−2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	$16,923	**Completion**	$200,028	**Daily Total**	$216,951
Cum Costs: Drilling	$534,120	**Completion**	$200,628	**Well Total**	$734,748

MD	8,540	**TVD**	8,540	**Progress**	0	**Days**	7	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/ WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RAN 194 JTS. 4.5" 11.6 # HCP−110 CASING EQUIPPED W/ HALLIBURTON FLOAT SHOE AND FLOAT COLLAR. 3 TURBULIZERS PLACED 5' ABOVE SHOE, ON SECOND JT. AND THIRD JT. CENTRILIZERS PLACED ON EVERY THIRD JOINT AFTER FOR A TOTAL OF 27. SHOE AT 8539'. FLOAT COLLAR AT 8493'. MARKER JT AT 5766' AND 3828'. TAG BOTTOM AND MAKE UP MANDREL HANGER. LAND W/ 85K ON HANGER. R/D CASING EQUIPMENT.
07:00	07:30	0.5	RIG UP HALLIBURTON, BREAK CIRCUALTION, HOLD SAFETY MEETING.
07:30	10:30	3.0	CEMENTING. LOADED BOTTOM PLUG AND TOP PLUG. HALLIBURTON MIXED AND PUMPED CEMENT AS FOLLOWS:DROP BOTTOM PLUG. PUMP 10 BBLS WATER (TEST PUMPS AND LINES TO 5,000 PSI) 20 BBLS MUD FLUSH III , 134 BBLS LEAD SLURRY: HIGHBOND−75, SLURRY WT. 12.5 PPG. (420 SX). FOLLOWED W/ 324 BBLS. TAIL SLURRY, EXTENDACEM SYSTEM, SLURRY WT. 13.5 PPG. 1240 SX), DROPPED TOP PLUG AND DISPLACED W/ 133 BBLS. WATER. BUMPED PLUG W/ 3,110 PSI, CHECKED FLOATS OK. 1.5 BBLS BACK.
10:30	11:30	1.0	INSTALL PRESSURE GAUGE ON CEMENT HEAD AND MONITOR PRESSURE FOR 1 HOUR.
11:30	15:30	4.0	NIPPLE DOWN BOP'S, CLEAN PITS.
15:30	06:00	14.5	RIG DOWN FOR RIG MOVE TO CWU 1106−34, 1.7 MILES.

ACCIDENTS: NONE REPORTED.

SAFTEY MTG: CEMENTING, NIPPLE DOWN BOP'S.

		TRANSFER 9 JTS HP−110, 4.5 CSG.
		TRANSFER 7729 GAL OF FUEL.
06:00		RIG RELEASED AT 15:30 HRS, 7/03/09.
		CASING POINT COST $534,120

07−09−2009 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$25,500	**Daily Total**	$25,500
Cum Costs: Drilling	$534,120	**Completion**	$226,128	**Well Total**	$760,248

MD	8,540	**TVD**	8,540	**Progress**	0	**Days**	8	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 8494.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 2350'. RDWL.

09−15−2009 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$13,019	**Daily Total**	$13,019
Cum Costs: Drilling	$534,120	**Completion**	$239,147	**Well Total**	$773,267

MD	8,540	**TVD**	8,540	**Progress**	0	**Days**	9	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8494.0 **Perf :** 6998'−8295' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGES 6 THROUGH 8

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 7971'−72', 7978'−79', 7996'−97', 8006'−07', 8038'39', 8113'−14', 8126'−27', 8133'−34', 8142'−43', 8154'−55', 8211'−12', 8223'−24', 8260'−61', 8294'−95' @ 2 SPF @ 180 DEGREE PHASING. RDWL. SWIFN. MIRU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T−106, 8060 GAL 16# LINEAR W/ 10500 # 20/40 SAND @ 1−1.5 PPG , 34047 GAL 16# DELTA 200 W/ 118900# 20/40 SAND @ 2−5 PPG. MTP 7098 PSIG. MTR 49.5 BPM. ATP 4558 PSIG. ATR 47.4 BPM. ISIP 2385 PSIG. RD HALLIBURTON. RUWL SET 10K CFP AT 7940'. PERFORATE LPR/MPR FROM 7698'−99', 7710'−11', 7740'−41', 7748'−49', 7760'−61', 7783'−84', 7790'−91', 7812'−13', 7837'−38', 7875'−76', 7892'−93', 7909'−10', 7915'−16', 7924'−25'@ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T−106, 7484 GAL 16# LINEAR W/ 9700 # 20/40 SAND @ 1−1.5 PPG , 36674 GAL 16# DELTA 200 W/ 129300# 20/40 SAND @ 2−5 PPG. MTP 6811 PSIG. MTR 51.1 BPM. ATP 49.7 PSIG. ATR 49.7 BPM. ISIP 2560 PSIG. RD HALLIBURTON. RUWL SET 10K CFP AT 7676'. PERFORATE MPR FROM 7456'−57', 7476'−77', 7486'−87', 7498'−99', 7519'−20', 7528'−29', (7536'−37'MISFIRED), 7571'−72', 7576'−77', 7590'−91', 7605'−06', 7646'−47', 7656'−57', 7660'−61'@ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T−106, 8500 GAL 16# LINEAR W/ 11100 # 20/40 SAND @ 1−1.5 PPG , 47932 GAL 16# DELTA 200 W/ 168900# 20/40 SAND @ 2−5 PPG. MTP 6907 PSIG. MTR 51.5 BPM. ATP 4886 PSIG. ATR 50.4 BPM. ISIP 1770 PSIG. RD HALLIBURTON. RUWL SET 10K CFP AT 7428'. PERFORATE MPR FROM 7242'−43', 7247'−48', 7262'−63', 7280'−81', 7296'−97', 7315'−16', 7325'−26', 7338'−39', 7363'−64', 7370'−71', 7376'−77', 7393'−94', 7402'−03', 7408'−09' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T−106, 8500 GAL 16# LINEAR W/ 11500 # 20/40 SAND @ 1−1.5 PPG , 48048 GAL 16# DELTA 200 W/ 168800# 20/40 SAND @ 2−5 PPG. MTP 5141 PSIG. MTR 51.2 BPM. ATP 3981 PSIG. ATR 50.5 BPM. ISIP 1750 PSIG. RD HALLIBURTON.

RUWL SET 10K CFP AT 7216'. PERFORATE MPR/UPR FROM 6998'−99', 7007'−08', 7020'−21', 7041'−42', 7053'−54', 7060'−61', 7078'−79', 7113'−14', 7123'−24', 7132'−33', 7166'−67', 7177'−78', 7187'−88', 7198'−99' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T−106, 7924 GAL 16# LINEAR W/ 10300 # 20/40 SAND @ 1−1.5 PPG , 55167 GAL 16# DELTA 200 W/ 195100# 20/40 SAND @ 2−5 PPG. MTP 5059 PSIG. MTR 52.2 BPM. ATP 3775 PSIG. ATR 50.8 BPM. ISIP 1790 PSIG. RD HALLIBURTON. SDFN.

09−16−2009 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$283,903	**Daily Total**	$283,903
Cum Costs: Drilling	$534,120	**Completion**	$523,050	**Well Total**	$1,057,170

MD	8,540	**TVD**	8,540	**Progress**	0	**Days**	10	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8494.0 **Perf :** 6180'−8295' **PKR Depth :** 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL 1446 PSIG. RUWL SET 10K CFP AT 6966'. PERFORATE UPR FROM 6714'−15', 6724'−25', 6738'−39', 6746'−47', 6794'−95', 6802'−03', 6822'−23', 6862'−63', 6876'−77', 6884'−85', 6912'−13', 6921'−22', 6931'−32', 6944'−45'@ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T−106, 8537 GAL 16# LINEAR W/ 11100 # 20/40 SAND @ 1−1.5 PPG , 42838 GAL 16# DELTA 200 W/ 148600# 20/40 SAND @ 2−5 PPG. MTP 5871 PSIG. MTR 53.4 BPM. ATP 3470 PSIG. ATR 44 BPM. ISIP 1940 PSIG. RD HALLIBURTON. RUWL SET 10K CFP AT 6590'. PERFORATE UPR FROM 6411'−12', 6420'−21', 6442'−43', 6467'−68', 6485'−86', 6514'−15', 6522'−23', 6527'−28', 6532'−33', 6538'−39', 6542'−43', 6572'−73'@ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T−106, 28213 GAL 16# DELTA 200 W/ 101300# 20/40 SAND @ 3−5 PPG. MTP 5060 PSIG. MTR 51.6 BPM. ATP 50.7 PSIG. ATR 50.7 BPM. ISIP 2210 PSIG. RD HALLIBURTON. RUWL SET 10K CFP AT 6350'. PERFORATE UPR FROM 6180'−81', 6186'−87', 6191'−92', 6212'−13', 6227'−28', 6265'−66', 6271'−72', 6276'−77', 6281'−82', 6290'−91', 6297'−98', 6328'−29'@ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T−106, 27252 GAL 16# DELTA 200 W/ 94200# 20/40 SAND @ 3−5 PPG. MTP 5027 PSIG. MTR 5027 BPM. ATP 3674 PSIG. ATR 50.5 BPM. ISIP 1350 PSIG. RD HALLIBURTON. RUWL. SET 6K CBP AT 6083'. RDMO CUTTERS WIRELINE.

09−17−2009 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$17,293	**Daily Total**	$17,293
Cum Costs: Drilling	$534,120	**Completion**	$540,343	**Well Total**	$1,074,463

MD	8,540	**TVD**	8,540	**Progress**	0	**Days**	11	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8494.0 **Perf :** 6180'−8295' **PKR Depth :** 0.0

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6083'. RU TO DRILL OUT PLUGS. SDFN.

09−18−2009 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$51,640	**Daily Total**	$51,640
Cum Costs: Drilling	$534,120	**Completion**	$591,983	**Well Total**	$1,126,103

MD	8,540	**TVD**	8,540	**Progress**	0	**Days**	12	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8494.0 **Perf :** 6180'−8295' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description

06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6083', 6350', 6590', 6966', 7216', 7428', 7676' & 7940'. CLEANED OUT TO 8406'. LANDED TUBING @ 7041' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. FLOWED 16 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 2500 PSIG. 56 BFPH. RECOVERED 1020 BLW. 8780 BLWTR. TUBING DETAIL LENGTH PUMP OFF BIT SUB 0.91' 1 JT 2−3/8" 4.7# N−80 TBG 32.58' XN NIPPLE 1.30' 215 JTS 2−3/8" 4.7# N−80 TBG 6992.88' BELOW KB 13.00' LANDED @ 7040.67' KB

09−19−2009 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$6,065	**Daily Total**	$6,065
Cum Costs: Drilling	$534,120	**Completion**	$598,048	**Well Total**	$1,132,168

MD	8,540	**TVD**	8,540	**Progress**	0	**Days**	13	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8494.0 **Perf :** 6180'−8295' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1500 & CP 2650 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 09/18/09. FLOWED 341 MCFD RATE ON 24/64" POS CHOKE. STATIC 1600. QUESTAR METER # 8179. FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 2500 PSIG. 43 BFPH. RECOVERED 1118 BLW. 7662 BLWTR. 2167 MCFD RATE. 09/19/09 − FLOWED MCF, BC & BW IN HRS, 24/64" CHOKE, TP 1500 PSIG, CP 2650 PSIG. TURNED ON THROUGH TEST UNIT.

09−20−2009 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$2,565	**Daily Total**	$2,565
Cum Costs: Drilling	$534,120	**Completion**	$600,613	**Well Total**	$1,134,733

MD	8,540	**TVD**	8,540	**Progress**	0	**Days**	14	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8494.0 **Perf :** 6180'−8295' **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 2200 PSIG. 32 BFPH. RECOVERED 839 BLW. 6823 BLWTR. 2410 MCFD RATE. 09/20/09 − FLOWED 1682 MCF, 39 BC & 1118 BW IN 24 HRS, 24/64" CHOKE, TP 1600 PSIG, CP 2400 PSIG.

09−21−2009 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$2,565	**Daily Total**	$2,565
Cum Costs: Drilling	$534,120	**Completion**	$603,178	**Well Total**	$1,137,298

MD	8,540	**TVD**	8,540	**Progress**	0	**Days**	15	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8494.0 **Perf :** 6180’−8295’ **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 2100 PSIG. 30 BFPH. RECOVERED 695 BLW. 6128 BLWTR. 2471 MCFD RATE.
			09/21/09 − FLOWED 2268 MCF, 10 BC & 829 BW IN 24 HRS, 24/64" CHOKE, TP 1480 PSIG, CP 2200 PSIG.

API Well No: 43047403130000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU37943

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1405-34

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047403130000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2443 FSL 2607 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 34 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 10/11/2010	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Pit Closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed October 11, 2010 per the APD procedure.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
November 02, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Michelle Robles	307 276-4842	Regulatory Assistant
SIGNATURE N/A		**DATE** 10/26/2010

RECEIVED October 26, 2010

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU37943

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS

2. Name of Operator EOG RESOURCES, INC. Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM

8. Lease Name and Well No. CHAPITA WELLS UNIT 1405-34

3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078

3a. Phone No. (include area code) Ph: 453-781-9145

9. API Well No. 43-047-40313

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NESW 2443FSL 2607FWL 39.99193 N Lat, 109.31317 W Lon

At top prod interval reported below NESW 2443FSL 2607FWL 39.99193 N Lat, 109.31317 W Lon

At total depth NESW 2443FSL 2607FWL 39.99193 N Lat, 109.31317 W Lon

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 34 T9S R23E Mer SLB

12. County or Parish UINTAH

13. State UT

14. Date Spudded 05/28/2009

15. Date T.D. Reached 07/02/2009

16. Date Completed ☐ D & A ☒ Ready to Prod. 09/18/2009

17. Elevations (DF, KB, RT, GL)* 5311 GL

18. Total Depth: MD 8540 TVD

19. Plug Back T.D.: MD 8494 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/VDL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2357		1250		0	
7.875	4.500 HCP-110	11.6		8539		1660		2350	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7041							

25. Producing Intervals

26. Perforation Record @1800

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6180	8295	7971 TO 8295		2	
B)			7698 TO 7925		2	
C)			7456 TO 7661		2	
D)			7242 TO 7409		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7971 TO 8295	34,212 GALS OF GELLED WATER & 129,400# 20/40 SAND
7698 TO 7925	44,323 GALS OF GELLED WATER & 139,000# 20/40 SAND
7456 TO 7661	56,597 GALS OF GELLED WATER & 180,000# 20/40 SAND
7242 TO 7409	56,713 GALS OF GELLED WATER & 180,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/18/2009	09/28/2009	24	→	32.0	1263.0	125.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
14/64	1700	2125.0	→	32	1263	125		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #75113 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
OCT 07 2009
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	6180	8295		GREEN RIVER	1103
				BIRDS NEST	1464
				MAHOGANY	2049
				UTELAND BUTTE	4151
				WASATCH	4254
				CHAPITA WELLS	4856
				BUCK CANYON	5544
				PRICE RIVER	6174

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #75113 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name *(please print)* MICKENZIE GATES Title OPERATIONS CLERK

Signature Electronic Submission Date 10/02/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1405-34 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6998-7199	2/spf
6714-6945	2/spf
6411-6573	2/spf
6180-6329	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6998-7199	63,256 GALS GELLED WATER & 205,400# 20/40 SAND
6714-6945	51,540 GALS GELLED WATER & 159,700# 20/40 SAND
6411-6573	28,378 GALS GELLED WATER & 101,300# 20/40 SAND
6180-6329	27,417 GALS GELLED WATER & 94,200# 20/40 SAND

Perforated the Lower Price River from 7971'-72', 7978'-79', 7996'-97', 8006'-07', 8038'-39', 8113'-14', 8126'-27', 8133'-34', 8142'-43' ,8154'-55', 8211'-12', 8223'-24', 8260'-61', 8294'-95' w/ 2 spf.

Perforated the Lower/Middle Price River from 7698'-99', 7710'-11', 7740'-41', 7748'-49', 7760'-61', 7783'-84', 7790'-91', 7812'-13', 7837'-38', 7875'-76', 7892'-93', 7909'-10', 7915'-16', 7924'-25' w/ 2 spf.

Perforated the Middle Price River from 7456'-57', 7476'-77', 7486'-87', 7498'-99', 7519'-20', 7528'-29', 7571'-72', 7576'-77', 7590'-91', 7605'-06', 7646'-47', 7656'-57', 7660'-61' w/ 2 spf.

Perforated the Middle Price River from 7242'-43', 7247'-48', 7362'-63', 7280'-81', 7296'-97', 7315'-16', 7325'-26', 7338'-39', 7363'-64', 7370'-71', 7376'-77', 7393'-94', 7402'-03', 7408'-09' w/ 2 spf.

Perforated the Middle/Upper Price River from 6998'-99', 7007'-08', 7020'-21', 7041'-42', 7053'-54', 7060'-61', 7078'-79', 7113'-14', 7123'-24', 7132'-33', 7166'-67', 7177'-78', 7187'-88', 7198'-99' w/ 2 spf.

Perforated the Upper Price River from 6714'-15', 6724'-25', 6738'-39', 6746'-47', 6794'-95', 6802'-03', 6822'-23', 6862'-63', 6876'-77', 6884'-85', 6912'-13', 6921'-22', 6931'-32', 6944'-45' w/ 2 spf.

Perforated the Upper Price River from 6411'-12', 6420'-21', 6442'-43', 6467'-68', 6485'-86', 6514'-15', 6522'-23', 6527'-28', 6532'-33', 6538'-39', 6542'-43', 6572'-73' w/ 2 spf.

Perforated the Upper Price River from 6180'-81', 6186'-87', 6191'-92', 6212'-13', 6227'-28', 6265'-66', 6271'-72', 6276'-77', 6281'-82', 6290'-91', 6297'-98', 6328'-29' w/ 2 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7032
Lower Price River	7816
Sego	8368